City of Troy I-35 Well

A Lower Trinity Public Water Supply Well Case Study



BSP engineers

Every drop counts!



The Science You Build On.

PROJECT TEAM

City of Troy – Jeff Straub (City Manager) Clearwater Underground Water Conservation District

– Dirk Aaron (General Manager)
BSP Engineers – Anthony Beach
Braun Intertec Corporation – William Gamblin
Texas Water Development Board
Texas Commission on Environmental Quality
Hydro Resources Mid-Continent



City of Troy Needs Assessment

- Accelerated Growth Expected
 - I-35 Construction
 - Commute to Waco and Temple
 - Water Usage Expected to be 4 times Current in 2035
- City Strives to a Balance an Diversity of Sources
 - 60/40 split between surface and groundwater.
- Currently Operates one Public Supply Well (City of Troy Well #2).
 - Historical Use Permit
 - Declining Yield
- City of Temple "Take or Pay" Contract

- Drilling Permit Submitted in 2015
 - Class 2 Non Exempt
 - Proposed Well Location
 - Setback Criteria
 - Proposed Well Construction Details
 - Gauge Lines
 - Engineered Drawings and Specifications
 - Proposed CUWCD Forms and Checklists
 - Drought Contingency Plan
 - Projection of an Additional 250 ac-ft/year
 - 220.5 ac- ft Existing Use
 - 470.5 Needed in 2035



- Lower Trinity Aquifer
 - Hosston Formation
 - Artesian conditions
 - Other Possible Aquifers
 - Edwards BFZ
 - Upper Trinity
 - Middle Trinity



- Clearwater Underground Water Conservation District
 - Pro-Active
 - Guidance and Assistance
 - Pre-Permit Meeting
 - Administrative Assistance with Notifications
 - Surrounding Property and Well Owners
 - Local Media Notifications
 - Virtual Core



Layer 9 - Undifferentiated

Wells are labeled with tracking numbers from 3-D Hydrostratigraphic Model, Standen et al., 2014.

*The formation surfaces in this 3-D model are based on geological intepretation and extrapolation of available well data by Allan R. Standen LLC. Additional well data may modify the interpretation and extrapolation of these formation surfaces.



- Drilling Permit was submitted in June 2015 and approved by the CUWCD Board in August 2015.
- Subsequent drilling permit extensions extended the active Drilling Permit through November 2018.
- Drilling Operations began in July 2018.

TCEQ "Approval to Construct" Permit

- Texas Commission on Environmental Quality
 - Conformance with TAC Title 30 Chapter 290 Regulations
 - Business Plan
 - Engineering Report
 - Project and Hydrogeologic Background
 - Set Back Criteria
 - Sanitary Control Easements
 - Proposed Well Construction Details
 - Engineered Drawings and Specifications



Contract Documents

- Detailed Contract Documents (~300 Pages)
 - Utilized EJCDC Format
 - Instruction to Bidders
 - Bid Forms
 - Bonding Requirements
 - Standard and Supplementary Conditions
 - TWDB Requirements
 - MBE
 - Davis Bacon Act
 - Detailed Specifications

Drilling Design

- Basic Design
 - Single Tube Design
 - Differs from the traditional drilling method of telescoping
 - Better control of screen construction
 - Flexibility of downhole pump placement as aquifer conditions change.





DRAWING 3



Casing and Screen

- All materials conform to AWWA A100-15
- Engineer will determine final well construction details
- Surface Casing
 - 24" Carbon steel
- Production Well Casing
 - 12" Carbon steel
- Dielectric coupling
- Screens
 - 12" Wire Wrap, Rod Based, Stainless Steel
- Gauge Line 1.5" Steel



- Filter Pack Material
 - Finalized after Geophysical Logs and

Gradation Tests have been reviewed



Well Drilling

- Pilot/Test Borehole
 - Minimum 7 & 7/8" (larger is acceptable)
 - Geophysical Logging and Formation Sampling
 - If not reamed, it must be Plugged and Abandoned
- Surface Casing Borehole
 - 30" diameter borehole to ~40 feet bgs
- Production Borehole
 - 20" diameter borehole
 - Caliper and Deviation Logs
- Formation Sampling
 - 10' intervals or as directed
 - During all drilling activities



Casing, Screen, Gauge Line Installation

- Drilling fluid thinned
- Centering guides will be employed
- Utilize Certified Welders

Filter Pack Installation

- Drilling fluid removed as filter pack installed
- Placed vis tremie pipe
- Disinfected
- Flushed and swabbed as need to settle



<u>Grout</u>

- Bentonite Plug place on top of filter pack ~10 feet
- Pump through Tremie Pipe Positive Displacement Method
- Gravity Feed is Unacceptable
- 48 Hour Minimum Set Up Time

Sanitary Seal and Vents

Install as in Drawings

Well Cap

Whenever Work Ceases, the Top of Casing shall be Capped

Plumbness and Alignment

Drift Indicator Survey Shall be Conducted



Well Development

- ~300 feet of discharge pipe will be needed
- Swabbing and Zoned Air Lift Pumping
 - Intervals of 20 foot sections of screen
 - No less than one hour of rig time per five feet of screen
- Bailing
 - Dropped to just above the bottom of the well
 - Ten hour duration



Well Development

- Pumping
 - Driller Furnish a Pump
 - Dedicated Water Level Transducer
 - Furnish and install a 1.25 " diameter PVC water level gauging access pipe
 - Pump and Surge
 - Minimum of 12 hours
 - Sand Production will Dictate Duration



Test Pumping

- Furnish a Pump
- Furnish a Wire-Line Electric Sounder
- Provide a Dedicated Water Level Transducer
- Furnish and install a 1.25 " diameter PVC water level gauging access pipe
- 800-minute (13.3 hour) Step Test
 - Minimum 12 hour Recovery
- Two Day (48 hour) Constant Rate Test
 - Minimum 24 hour Recovery



Water Quality Testing

- Water Sample Collected Near the End of the Constant Rate Pumping Test
- Laboratory Analysis
- Coliform Water Analysis



Wellhead Completion

- Area to be Graded to Ensure Water Will Drain Away
- Concrete Sealing Block
 - As in Drawings
 - Sloped 0.5 inches per foot
- Locking Cap on Well
- Seal and Vent the Wellhead

Bid Process

- Bids Solicited in Spring 2018
 - Hydro Resources Mid-Continent Selected
 - Drilling Began in July 2018
 - Surface Casing was installed to 40 feet
 - Pilot Test hole was installed to 1,799 ft bgs.
 - Test bore was plugged up to the bottom of the Hosston and reamed to 22 inches in diameter.





Grouting Operations





Drill Bits



Broken Shank









Cutting Samples





Geophysical Logging by Legacy – Geocam



Casing and Screens







Well Head





CUWCD Hydrogeological Report

- Required for obtaining an Operating Permit
- Includes Details on
 - Well Construction
 - Pumping Tests
 - Aquifer Parameter Derivations
 - Drawdown Projections



As Built – Lower Section



Figure 4

As Built – Well Head





Figure 8



WELL TEST ANALYSIS						
Data Set: C:\Clients\City of Troy\2018\Permitting\CUWCD\Troy Forward Solution - 30 day.aqt Date: 08/20/19 Time: 09:40:29						
PROJECT INFORMATION						
Company: <u>Braun Intertec</u> Client: <u>City of Troy</u> Project: <u>North I-35 Well</u> Test Well: <u>North I-35 Well</u> Test Date: <u>11/26/18</u>						
WELL DATA						
Pumping Wells		Observation Wells				
Well Name	X (ft)	Y (ft)	Well Name	X (ft)	Y (ft)	
North I-35 Well	0	0	North I-35 Well	0	0	
			Troy #2	5808	0	
			Pendleton #2	13200	0	
SOLUTION						
Aquifer Model: Confined			Solution Method: Theis			
T = $\frac{1516.3}{Kz/Kr}$ ft ² /day			S = 0.0001 b = 98. ft			

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Drawdown Projections



Distance from	Drawdown	Distance from	Drawdown			
umping Well (ft)	Depth (ft)	Pumping Well (ft)	Depth (ft)			
31	70	100	35			
35	69	1,100	34			
38	68	1,220	33			
42	67	1,350	32			
46	66	1,500	31			
52	65	1,650	30			
58	64	1,800	29			
62	63	2,000	28			
69	62	2,200	27			
77	61	2,450	26			
84	60	2.650	25			
93	59	2.950	24			
101	58	3.300	23			
113	57	3 650	22			
125	56	4 050	21			
139	50	4 400	21			
136	55	4,400	20			
152	54	4,900	19			
168	53	5,400	18			
185	52	5,950	17			
205	51	6,600	16			
228	50	7,300	15			
250	49	8,100	14			
275	48	9,000	13			
300	47	10,100	12			
335	46	11,200	11			
370	45	12,400	10			
410	44	13,800	9			
450	43	15,200	8			
500	42	17.000	7			
560	41	20.000	6			
610	40	22.000	5			
670	39	25.000	4			
740	28	29,000	2			
820	37	35,000	5			
900	3/	44.000	1			
900	30	44,000	1			
Legend Well Head						
Missouri-Kansas-Texas Railroad						
0.5-Mile Radius						
C	300 600	0 1,200	and here,			
SCALE: 1" = 600'						
30-Day Radius of Influence City of Troy N. I-35 Well Troy, Texas						
BRAUN INTERTEC						



Question or Comments?

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